

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____* Location Abandoned- Well never drilled- 3-10-83DATE FILED 8-13-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-16538

INDIAN

DRILLING APPROVED: 8-25-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-10-83FIELD: WILDCAT 3/86 Eight Mile Flat North

UNIT:

COUNTY: UINTAHWELL NO. R.L. JACOBS 43-1LOCATION 1937

FT. FROM (E) (S) LINE.

876

FT. FROM (E) (W) LINE.

API NO. 43-047-31259NESE

1/4 - 1/4 SEC.

1

TWP.

RGE.

SEC.

OPERATOR

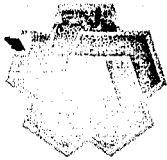
TWP.

RGE.

SEC.

OPERATOR

9S17E1R.L. JACOBS OIL & GAS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 4, 1982

R. L. Jacobs Oil and Gas
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Gentlemen:

Our records indicate you have filed federal application for permit to drill Well No. NGC#43-1, but have not yet filed application with the State of Utah. Applications must be approved by the State in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,

Norm Stout

NS/as

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

R L. Jacobs Oil & Gas Company

3. ADDRESS OF OPERATOR

2467 Commerce Blvd., Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Located North 1937 feet from the South Boundary line

and west 876 feet from the East Boundary line of Sec. 1

At proposed prod. zone T. 9S., R. 17E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

600'

16. NO. OF ACRES IN LEASE

1440

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

 $\frac{1}{2}$ mile

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5020 ground

22. APPROX. DATE WORK WILL START*

October 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8 5/8"	J-55, 24# new	300'	Circ. to surface
7 7/8"	5 $\frac{1}{2}$ "	J-55, 15.5# new	6500'	Circ. to surface

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AUG 13 1982APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-25-82

BY: *Harmon LeBaron*DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Harmon LeBaron

TITLE

Geologist

DATE

August 10, 1982

(This space for Federal or State office use)

PERMIT NO.

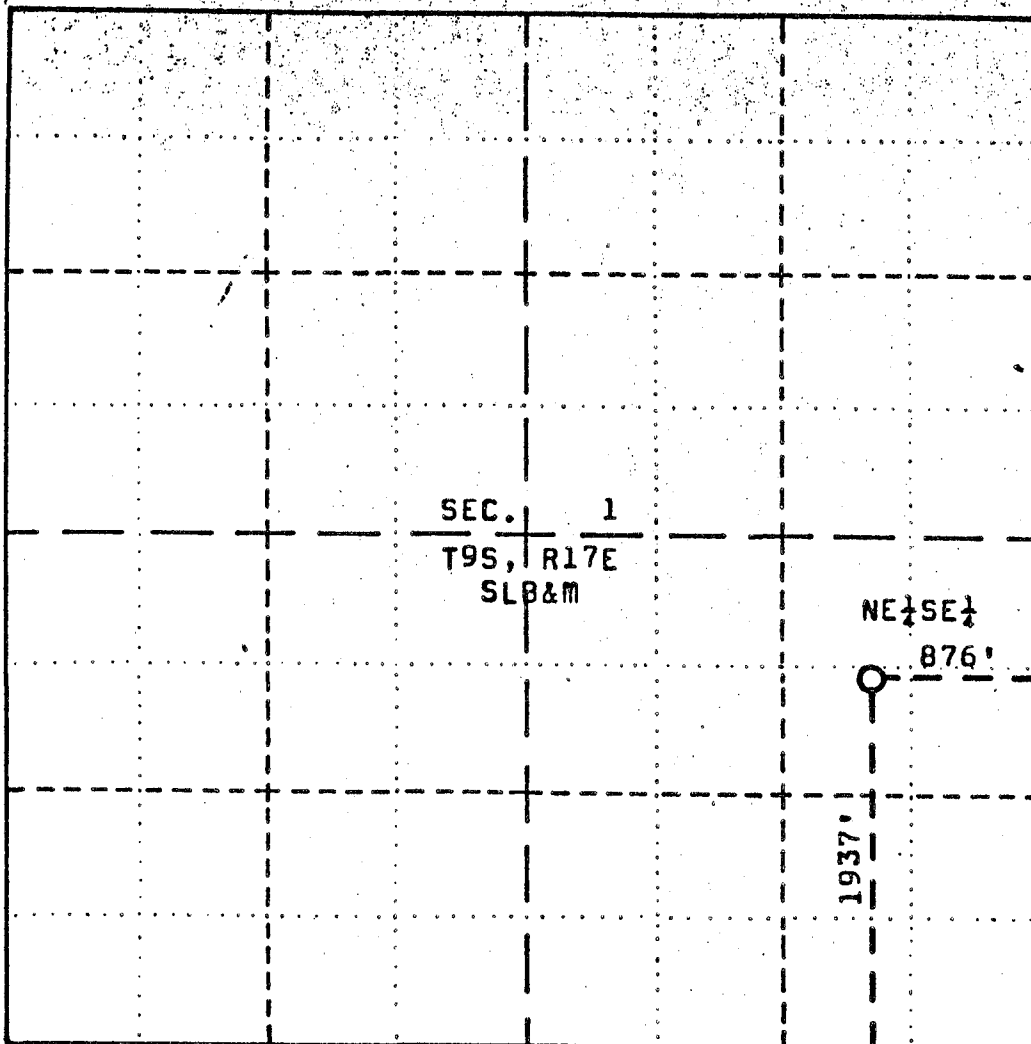
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



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AUG 23 1982

DIVISION OF
OIL, GAS & MINING

SCALE: 1" = 1000'

JACOBS-NGC #43-1

located North 1937 feet from the South boundary and West 876 feet from the East boundary of Section 1, T9S, R17E, SLB&M.

RP 150' N = 5018.4 Elev. 5020
RP 150' S = 5022.4
RP 100' E = 5019.0 Uintah County, Utah
RP 50' W = 5019.9

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



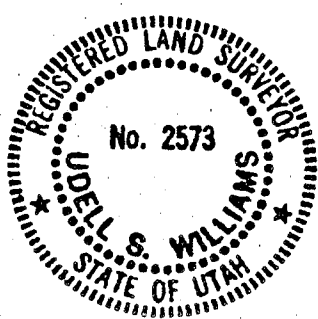
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

JACOBS-NGC #43-1
NE 1/4 SE 1/4 SECTION 1
T9S, R17E, SLB&M

SURVEYED BY: USW DATE: 5/12/82
DRAWN BY: USW DATE: 5/13/82



MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification No. 399-82

JUL 19 1982

SALT LAKE CITY, UT United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator P.I. Jacobs Oil and Gas
Project Type Oil Well
Project Location 1937' FSL 876' FEL Section 1, T.9S., R.171
Well No. 43-1 Lease No. U-16538
Date Project Submitted June 28, 1982

FIELD INSPECTION Date July 12, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Bob West - Jacobs Oil and Gas

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 15, 1982

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUL 20 1982

Date

W.P. Mathews
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	July 12 1982	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



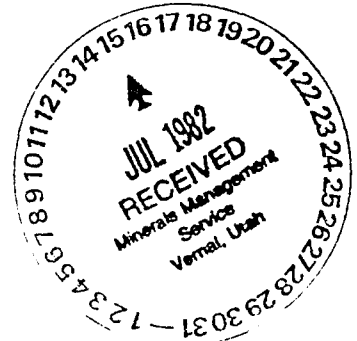
United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

June 14, 1982



Ed Gynn, District Engineer
Mineral Management Services
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Joint Onsite Inspection
Jacobs Oil & Gas
T9S, R17E, Sec. 1: NGC #43-1
T9S, R18E, Sec. 6: NGC #12-6

Dear Mr. Gynn:

On July 12, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Jacobs Oil & Gas, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barded wire.
9. At NGC #43-1, the topsoil will be stockpiled at the north and south ends of the location.
10. At NGC #43-1, the pit will be lined.
11. At NGC #12-6, the entire location will be moved 150 feet south.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Bryon K. Tolman
Acting Area Manager
Diamond Mountain Resource Area

cc: MMS, Vernal

** FILE NOTATIONS **

DATE: 8-25-62

OPERATOR: AL JACOBS OIL & GAS

WELL NO: ~~FEED~~ AL JACOBS #43-1

Location: Sec. NESE 1 T. 9S R. 17E County: Unitah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31259

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Unit Well - Eight Mile Flat

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 25, 1982

R. L. Jacobs Oil & Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

RE: Well No. R. L. Jacobs #43-1
NESE Sec. 1, T. 9 S, R. 17 E
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR


CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

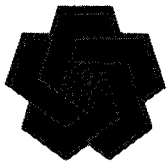
Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31259.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

R. L. Jacobs Oil & Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Re: Well No. R. L. Jacobs # 43-1
Sec. 1, T. 9S, R. 17E.
Uintah County, Utah

Well No. Jacobs NGC # 32-5
Sec. 5, T. 9S, R. 18E.
Uintah County, Utah

Well No. Jacobs State # 2-12
Sec. 2, T. 21S, R. 23E.
Grand County, Utah

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DIVISION OF
OIL GAS & MINING

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CARI,

WE DO NOT PLAN ON DRILLING
THESE WELLS IN THE NEAR
FUTURE.

LEN COLLINS

CF/cf

3140
(U-922)

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AUG 31 1983

August 10, 1983

DIVISION OF
OIL, GAS & MINING

R. L. Jacobs Oil and Gas
2467 Commerce Blvd.
Grand Junction, CO 81501

Re: Rescued Application for Permit
to Drill
Well No. 43-1
Section 1-T9S-R17E
Uintah County, Utah
Lease No. U-16538

Gentlemen:

The Application for Permit to Drill the referenced well was approved on June 28, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Please send requested information to Chief, Branch of Fluid Minerals, Bureau of Land Management, 1745 W. 1700 S., 2000 Administration Bldg., Salt Lake City, UT 84104.

Sincerely,

E. W. Guynn
Chief, Branch of
Fluid Minerals

bcc: BLM-Vernal
State O&G
State BLM
Well File
APD Control
DSD/MR Reading
922:DHorsley:rs:8/10/83:4590